

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
 Oil Well ☐ Gas Well ☐ Other Coalbed Methane ☐ Single Zone ☐ Multiple Zone ☒

2. Name of Operator  
 Cockrell Oil Corporation

3. Address of Operator  
 1600 Smith, Suite 4600, Houston, Texas 77002-7348

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1915' FNL & 1999' FEL, Section 25, T12S, R7E  
 At proposed prod. zone  
 Same

5. Lease Designation and Serial No.  
 Lee

6. Indian, Allottee or Tribe Name

7. Unit Agreement Name  
 Colton Unit

8. Farm or Lease Name  
 1207-2507

9. Well No.  
 #1

10. Field and Pool, or Wildcat  
 Wildcat 001

11. 00, Sec., T., R., M., or Bk. and Survey or Area  
 SW NE, Sec 25, T12S, R7E

12. County or Parrish  
 Carbon

13. State  
 Utah

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. line, if any)  
 1999'

16. No. of acres in lease  
 5240

17. No. of acres assigned to this well  
 320

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.  
 None

19. Proposed depth  
 5200' M/RD

20. Rotary or cable tools  
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
 9057' GR

22. Approx. date work will start\*  
 June 15, 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	23#	400'	287 sx Premium cmt w/ 2% CaCl
7 7/8"	5 1/2"	17#	5200' or TD	1st stage: 330 sx 50/50 poz
				2nd stage: 60 sx High fill
				590 sx 50/50 poz

## TECHNICAL REVIEW

Engr.

Geol.

Surface

RECEIVED

MAY 18 1992

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed

Title Project Manager

Date May 13, 1992

(This space for Federal or State office use)

API NO.

43-007-30153

Approval Date

Approved by

Conditions of approval, if any:

Title

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

BY:

WELL SPACING

# COCKRELL OIL CORP.

Well location, WELL 1207-2507 NO. 1, located as shown in the SW 1/4 NE 1/4 of Section 25, T12S, R7E, S.L.B.&M. Carbon County, Utah.

T12S, R7E, S.L.B.&M.

## BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 25, T12S, R7E, S.L.B.&M. TAKEN FROM THE COLTON QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 8745 FEET.



1000' 500' 0' 500' 1000'



SCALE

CERTIFIED LAND SURVEYOR  
THIS IS TO CERTIFY THAT THE ABOVE DEED WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
ROBERT KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

REVISED: 5-12-92 R.E.H.

## UNTAE ENGINEERING & LAND SURVEYING

85 SOUTH - 200 EAST (801) 789-1017

VERNAL, UTAH - 84078

SCALE  
1" = 1000'

DATE 5-7-92

PARTY  
L.D.T. C.Y. D.S. R.E.H.

REFERENCES  
G.L.O. PLAT

WEATHER WARM

FILE  
COCKRELL OIL CORP.

NORTH - G.L.O. (Basis of Bearings)  
2669.74' - (Measured)

N88°42'40"E - 2599.68' (Meas.)

Set Stone

Brass Cap

1915'

1999'

WELL 1207-2507 NO. 1  
Elev. Ungraded Ground - 9057'

25

Brass Cap

R R  
7 8  
E E

▲ = SECTION CORNERS LOCATED.

COCKRELL OIL CORPORATION

WELL 1207-2507 #1  
SW 1/4 NE 1/4, Section 25, T12S, R7E  
Carbon County, Utah

Proposed Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Price River	- Surface	Masuk	- 2700'
Castlegate	- 1000'	Emery	- 3200'
Blackhawk	- 1150'	Mancos/	- 5200'
Starpoint	- 2300'	Bluegate	

2. Estimated Depths of Anticipated Water, Oil and Gas Formations

Blackhawk Coal	1150'	Methane Gas
Emery Coal	3200'	Methane Gas

Any shallow water zones encountered will be adequately protected and reported however; none are anticipated.

3. Pressure Control Equipment: (Schematic Attached)

Type : 10 or 11" Double Gate Hydraulic with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with automatic choke manifold.

Pressure Rating : 3000 psi BOP, 3000 psi choke manifold, 3000 psi Annular Preventer.

BOP and related pressure control equipment will be tested to 70% of the minimum internal yield pressure prior to drilling out the surface casing shoe. Subsequently, it will be tested every thirty (30) days thereafter and recorded in the driller's log.

4. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0 - 400'	Freshwater gel/lime	8.3 - 8.8	40-60	NC
400 - 1150'	Freshwater gel	8.3 - 8.5	28-32	NC
1150 - 5200'	Freshwater polymer	8.6 - 8.8	35-50	12-15

5. Evaluation Program:

Logs

Dual Induction with Gamma Ray Log  
Spectral Density – Dual Spaced Neutron Log  
High Resolution Spectral Density Log  
Microlog

DST'S : Two – depending on coring results

Cores : Three – 1 in the Blackhawk and 2 in the Emery Formation.

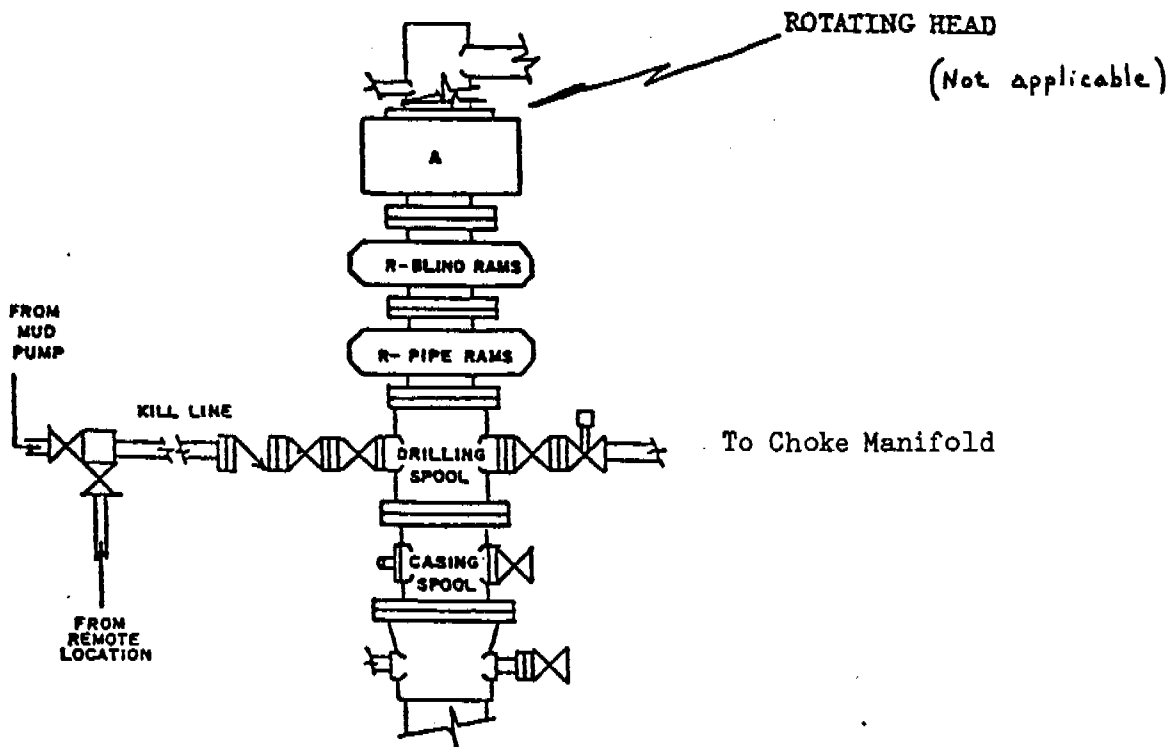
Drilling Days

21 days

10 days Completion.

6. Adverse Conditions:

No extreme formations pressures, temperatures or H<sub>2</sub>S gas is anticipated during drilling at this depth.



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

COCKRELL OIL CORPORATION

WELL #1207-2507  
SW 1/4 NE 1/4, Section 25, T12S, R7E  
Carbon County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water will be supplied from Scofield Reservoir located in Carbon County, Utah. A permit will be obtained and a copy furnished to the Utah Oil & Gas Commission.

2. Methods of Handling Waste Disposal:

- A. Sewage – self-contained, chemical toilets will be provided for human waste disposal.
- B. Garbage and other waste materials – all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids – the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined, as only fresh water will be used.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and recontouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and recontouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completely by the Fall of 1993.

Cockrell Oil Corporation  
Well #1207-2507  
Supplement to Application for Permit to Drill  
Page 2

4. Other Information

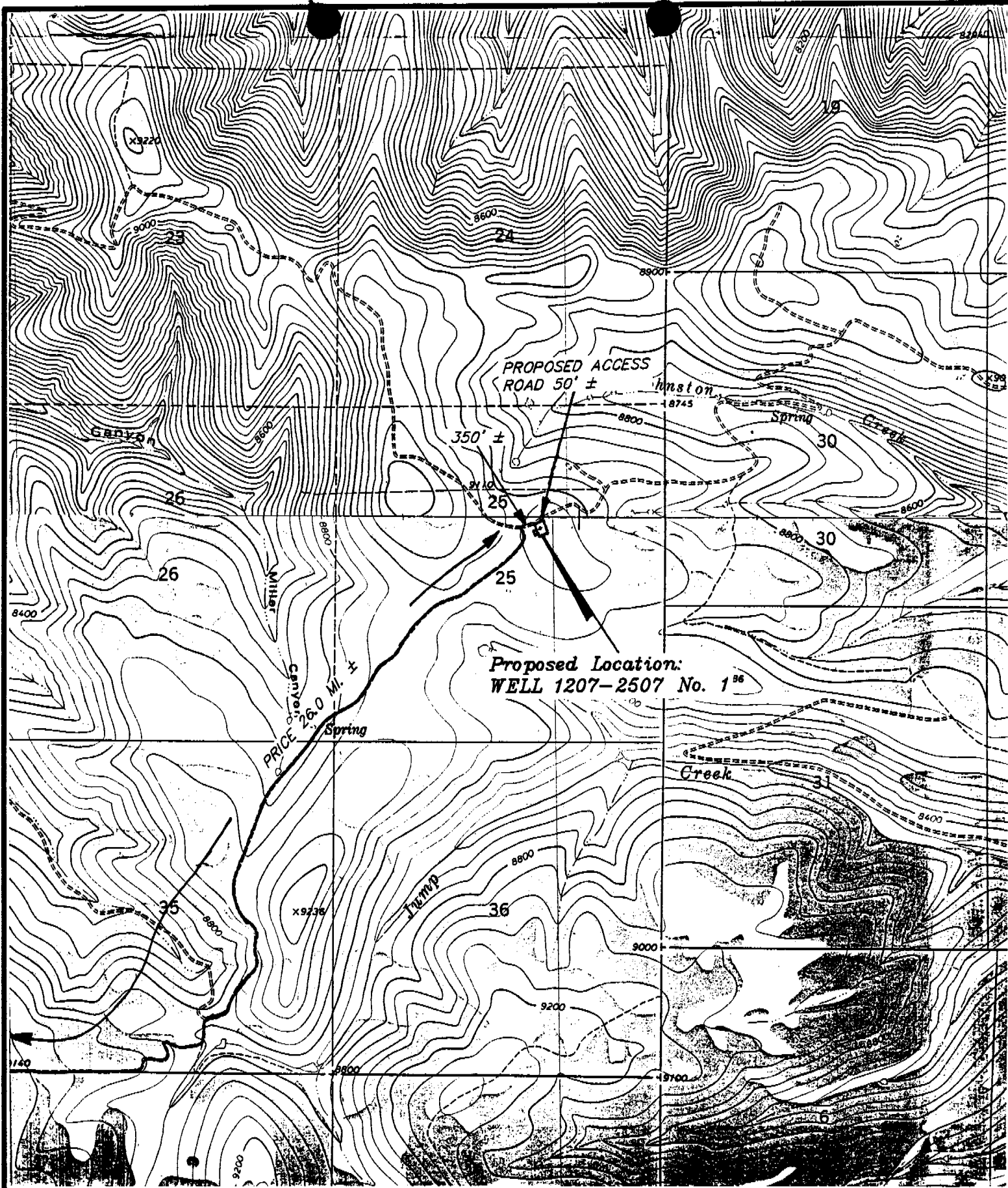
- A. The surface is owned by Arthur Anderson. Telephone: (801) 272-3886  
Cockrell Oil Corporation has agreed to their requirements as to the rehabilitation  
of the surface. Thorpe Partnership is the mineral owner. Telephone: (505) 983-  
6377.

Arthur Anderson  
4190 Fortuna Way  
Salt Lake City, Utah 84124

Thorpe Partnership  
P. O. Box 2367  
Santa Fe, NM 87504

- B. If additional information is required, please contact the following:

Neil Henley  
Cockrell Oil Corporation  
1600 Smith, Suite 4600  
Houston, Texas 77002-7348  
713-750-9330



TOPOGRAPHIC  
MAP "B"

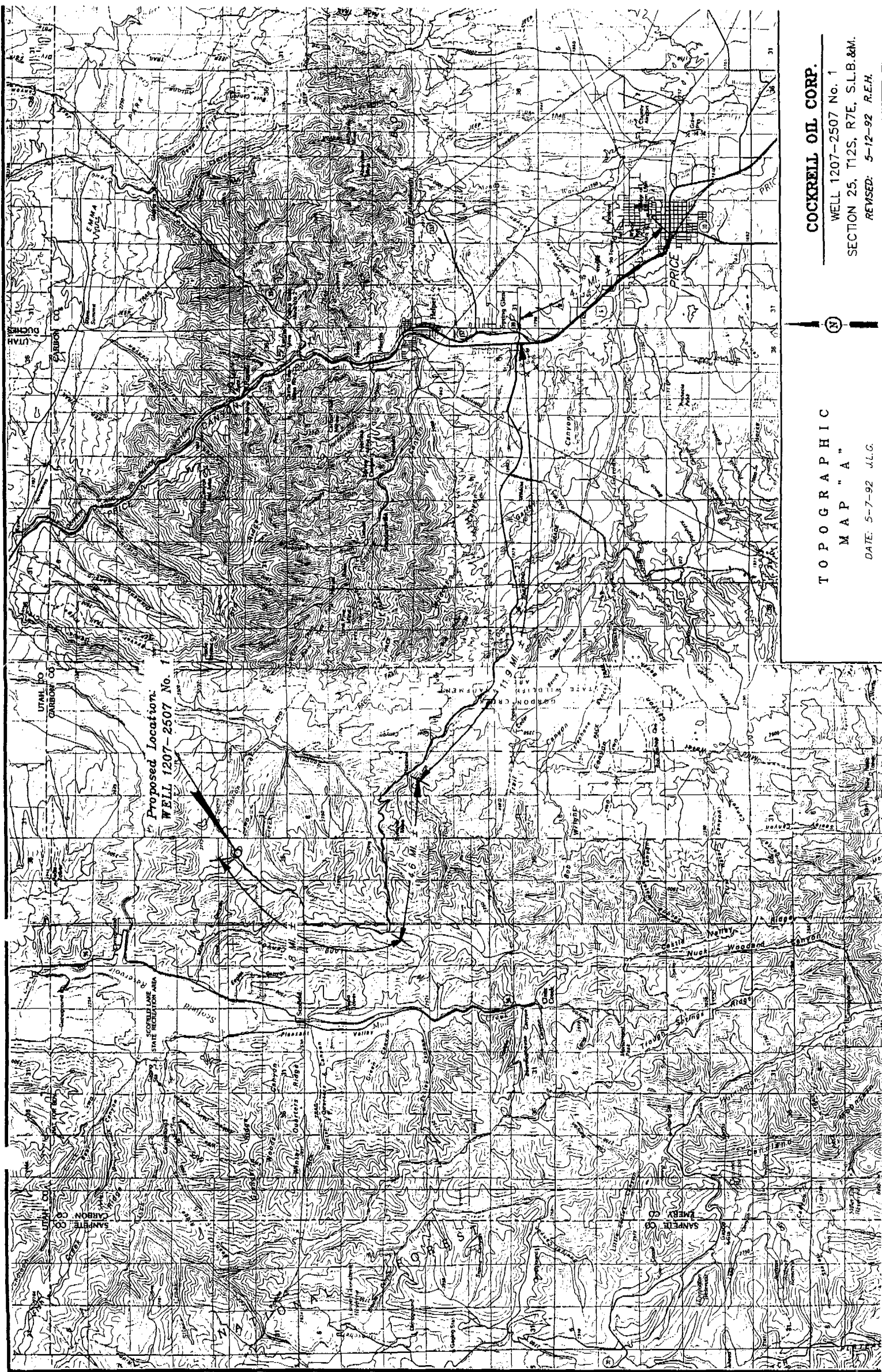
SCALE: 1" = 2000'  
DATE: 5-7-92 J.L.G.



COCKRELL OIL CORP.

WELL 1207-2507 No. 1  
SECTION 25, T12S, R7E, S.L.B.&M.  
REVISED: 5-12-92 R.E.H.





Proposed Location:  
WELL 1207-2507 No. 1

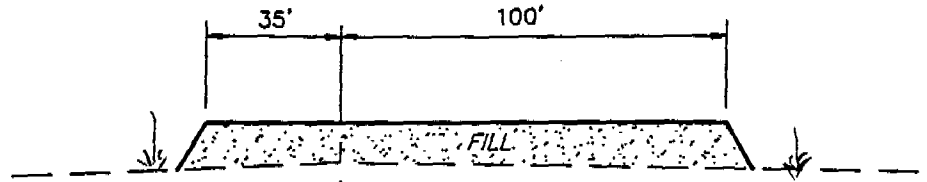
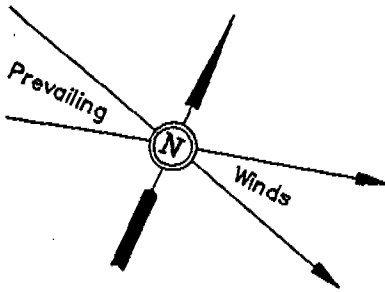
COCKRELL OIL CORP.

WELL 1207-2507 No. 1  
SECTION 25, T12S, R7E, S1B&M.  
REVISED: 5-12-92 R.E.H.

TOPOGRAPHIC  
MAP "A"

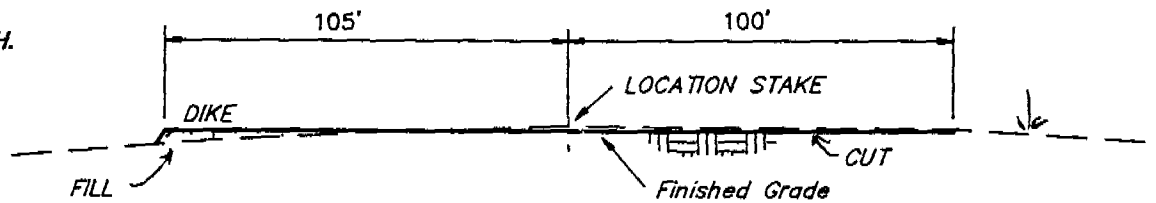
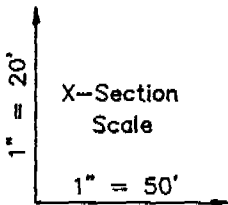
DATE: 5-7-92 J.L.C.

**COCKRELL OIL CORP.**  
**LOCATION LAYOUT FOR**  
**WELL 1207-2507 No. 1**  
**SECTION 25, T12S, R7E, S.L.B.&M.**



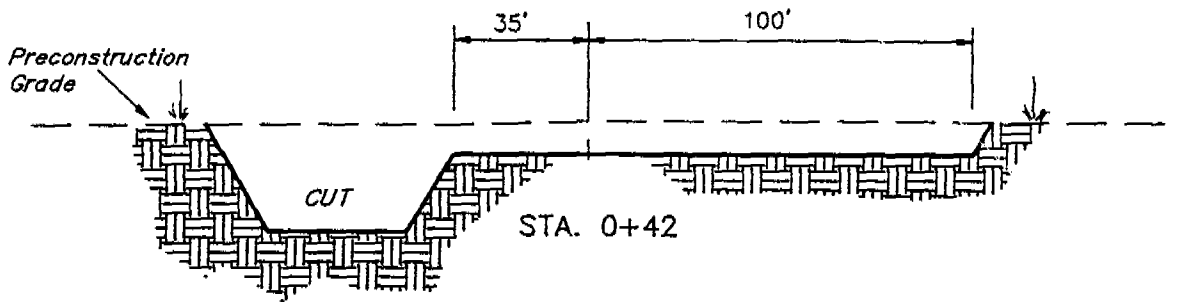
STA. 2+50

SCALE: 1" = 50'  
 DATE: 5-7-92  
 Drawn By: R.E.H.  
 REVISION: 5-12-92 R.E.H.

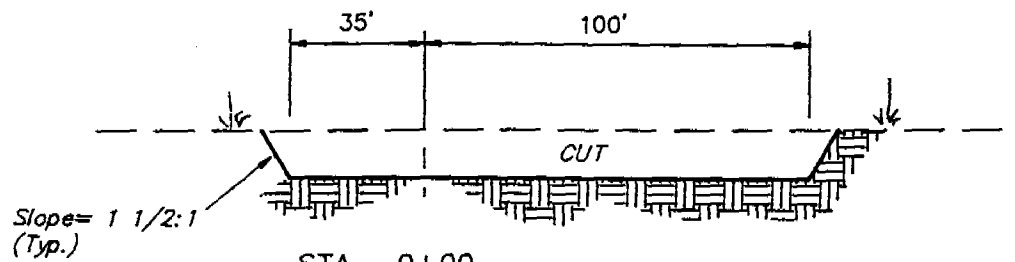


STA. 1+20

**TYP. LOCATION LAYOUT**



STA. 0+42

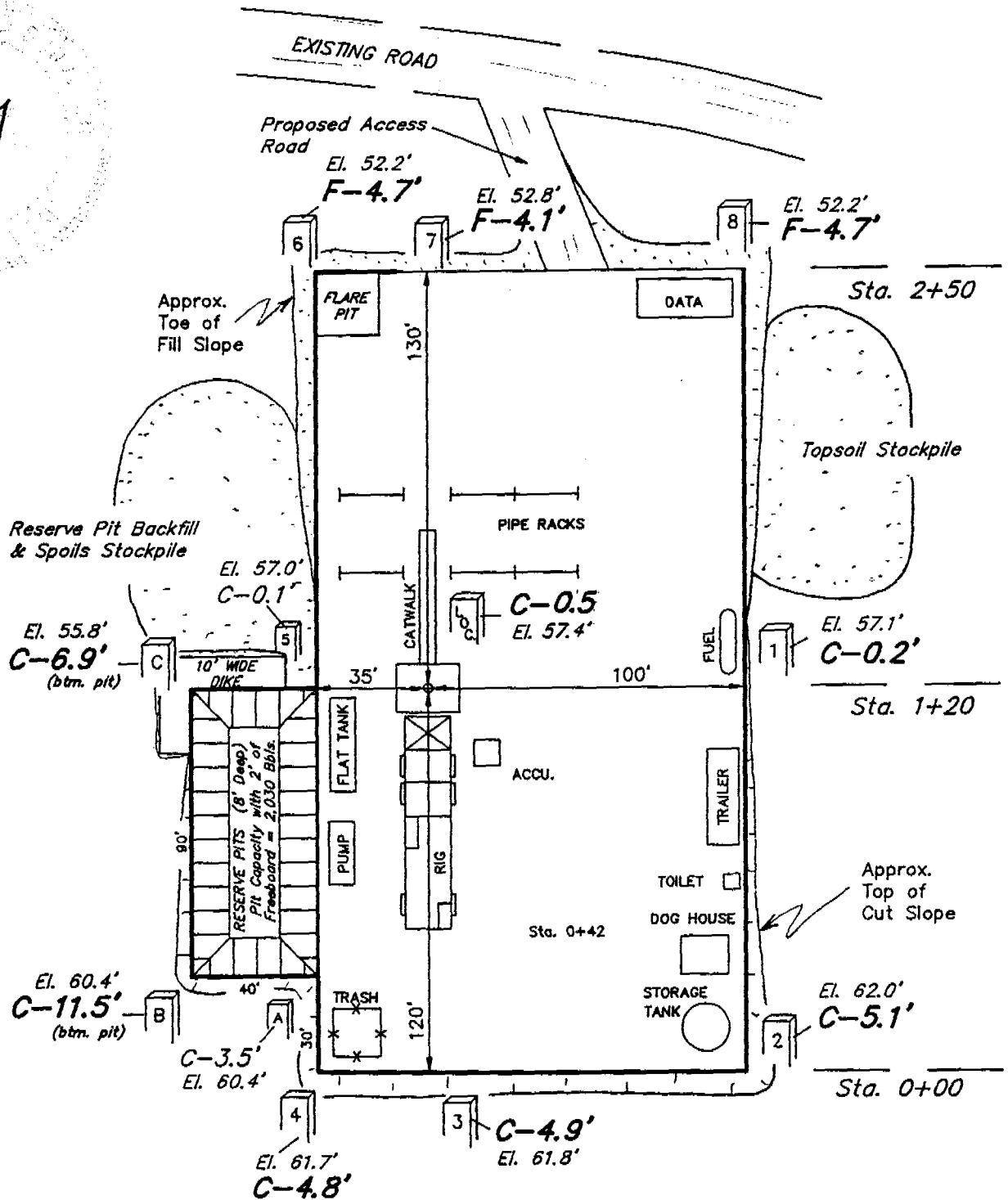


STA. 0+00

EV. UNGRADED GROUND AT LOC. STAKE = 9057.4'  
 EV. GRADED GROUND AT LOC. STAKE = 9056.9'

**UINTAH ENGINEERING & LAND SURVEYING**  
 86 So. 200 East Vernal, Utah

RKay



#### APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	690 Cu. Yds.
Remaining Location	=	2,770 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>3,460 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>1,860 CU.YDS.</b>

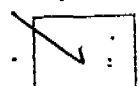
EXCESS MATERIAL AFTER		
5% COMPACTION	=	1,500 Cu. Yds.
Topsoil & Pit Backfill	=	1,020 Cu. Yds.
(1/2 Pit Vol.)		
EXCESS UNBALANCE	=	480 Cu. Yds.
(After Rehabilitation)		

OPERATOR Cockill Oil Corporation DATE 5-5-90  
WELL NAME Cotton Unit 1007-0507 #1  
SEC SWNE 05 T 10S R 7E COUNTY Canton

43-007-30153  
API NUMBER

tu (1)  
TYPE OF LEASE

CHECK OFF:



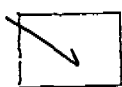
PLAT.



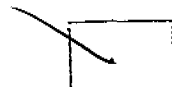
BOND  
80,000  
000038



NEAREST  
WELL



LEASE



FIELD  
SLBM



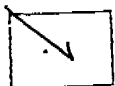
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

this is obligation well for unit app: 5-19-90  
Water Permit  
ROCC 5-01-90  
Permit 5-01-90 / Geology reviewed 5-01-90

APPROVAL LETTER: RLA-0.3

SPACING:



R615-2-3 Cotton Unit  
UNIT



R515-3-2



N/A  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1. No stipulation
2. Water Permit
3. The reserve pit is to be evaluated prior to the introduction of fluids.

## DRILLING LOCATION ASSESSMENT

### State of Utah Division of Oil, Gas and Mining

OPERATOR: COCKRELL OIL CORP. WELL NAME: COLTON UNIT 1207-2507  
SECTION: 25 TWP: 12S RNG: 7E LOC: 1915 FNL 1999 FSL  
QTR/QTR SW/NE COUNTY: UTAH FIELD: WILDCAT  
SURFACE OWNER: ARTHUR ANDERSON  
SPACING: 460 F SECTION LINE 460 F QTR/QTR LINE 920 F ANOTHER WELL  
GEOLOGIST: BRAD HILL DATE AND TIME: 5/6/92 11:30

PARTICIPANTS: Stan Dudley-Cockrell Oil

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the Wasatch Plateau physiographic province between Scofield and Price, Utah. The pad will be located on a flat area on a high ridge top.

#### LAND USE:

CURRENT SURFACE USE: Some domestic grazing and recreational/hunting use.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed with dimensions of 250'X 135' with an, 90'X 40', extension for the reserve pit. 4.5 miles of existing road will be upgraded for access.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Quaking Aspen, scattered grasses and wild flowers/Deer, Elk, Birds

#### ENVIRONMENTAL PARAMETERS

##### SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Silty loam

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium probably overlying Flagstaff or Price River Formation.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None Observed.

##### SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Blackhawk coal-1150'; Emery Coal-3200'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular in shape with dimensions of 90'X 40'X 8'.

LINING: The pit should be checked after construction to determine liner requirements.

MUD PROGRAM:     0-400' Freshwater gel/lime  
                  400-1150' Freshwater gel  
                  1150-5200' Freshwater polymer

DRILLING WATER SUPPLY: Scofield Reservoir

STIPULATIONS FOR APD APPROVAL


The reserve pit is to be evaluated prior to the introduction of fluids.

ATTACHMENTS

Photographs will be placed on file.

STATE ACTIONS

Mail to:  
RDCC Coordinator  
116 State Capitol  
Salt Lake City, Utah 84114

- 
1. ADMINISTERING STATE AGENCY  
OIL, GAS AND MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203
2. STATE APPLICATION IDENTIFIER NUMBER:  
(assigned by State Clearinghouse)
- 
3. APPROXIMATE DATE PROJECT WILL START:  
June 15, 1992
- 
4. AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS:  
(to be sent out by agency in block 1)  
Southeastern Utah Association of Governments
- 
5. TYPE OF ACTION:    ☐ Lease    ☒ Permit    ☐ License    ☐ Land Acquisition  
                              ☐ Land Sale    ☐ Land Exchange    ☐ Other \_\_\_\_\_
- 
6. TITLE OF PROPOSED ACTION:  
Application for Permit to Drill
- 
7. DESCRIPTION:  
Cockrell Oil Corporation proposes to drill a wildcat well, the 1207-2507 #1 well on a private lease in Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The DOGM is the primary administrative agency in this case and must issue approval to drill before operations can commence.
- 
8. LAND AFFECTED (site location map required) (indicate county)  
SW/4, NE/4, Section 25, Township 12 South, Range 7 East, Carbon County, Utah
- 
9. HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?  
Unknown
- 
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:  
No significant impacts are likely to occur
- 
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
- 
12. FOR FURTHER INFORMATION, CONTACT:  
  
Frank R. Matthews  
PHONE: 538-5340
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL  
  
  
DATE: 5-22-92                      Petroleum Engineer
- 

WOI152



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

365 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

June 10, 1992

Cockrell Oil Corporation  
1600 Smith, Suite 4600  
Houston, Texas 77002-7348

Gentlemen:

Re: 1207-2507 #1 Well, 1915 feet from the north line, 1999 feet from the east line,  
SW 1/4 NE 1/4, Section 25, Township 12 South, Range 7 East, Carbon County,  
Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and Utah R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Cockrell Oil Corporation, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
3. The reserve pit is to be evaluated prior to the introduction of fluids.
4. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
5. Notification within 24 hours after drilling operations commence.



Page 2  
Cockrell Oil Corporation  
1207-2507 #1 Well  
June 10, 1992

6. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
7. Submittal of the Report of Water Encountered During Drilling, Form 7.
8. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
9. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-007-30153.

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WOH

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: COCKRELL OIL CORPORATION

WELL NAME: COLTON 1207-2507 WELL #1

QTR/QTR: SW NE SECTION: 25 TOWNSHIP: 12 S RANGE: 7 E

COUNTY: CARBON API NO: 43-007-30153

CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y

INSPECTOR: HEBERTSON TIME: 12:00 PM DATE: 8-19-1993

CEMENTING OPERATIONS: PLUGBACK:        SQUEEZE:        P&A WELL: Y

SURFACE PLUG: 0-100' INTERMEDIATE PLUG: 1400-1500, 654-754

BOTTOM PLUG SET @: 5030 WIRELINE:        MECHANICAL: Y

PERFORATIONS: NONE SQUEEZE PRESSURE:       

CASING SIZE: SURFACE: 9 5/8 PRODUCTION: 7"

GRADE: SURFACE:        PRODUCTION: 23# N80

PRODUCTION CASING TESTED TO:        PSI TIME:        MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 15 SX G CEMENT 0-100'

2. INTERMEDIATE PLUGS: 20 SX G CEMENT @ 1500-1400 & 754-654'

3. BOTTOM PLUG: 100 SX 50/50 POZ @ 5030

4. CEMENT ON TOP OF PLUG: 50 SX 50/50 POZ

5. ANNULUS CEMENTED: YES

6. FLUID IN WELL BORE: WATER

ABANDONMENT MARKER SET:

PLATE: Y PIPE:        CORRECT INFORMATION: Y

REHABILITATION COMPLETED: NO

COMMENTS: BOTTOM PLUG SET IN FALL OF 1992, CEMENT RETAINER WITH  
CEMENT BELOW AND ABOVE RETAINER. ANNULUS FILLED WITH CEMENT AND  
CAL SEAL PLATE WAS WELDED ON CASING STUB 4' BELOW SURFACE.



# State of Utah

Department of Community & Economic Development  
Division of State History  
Utah State Historical Society

Norman H. Bangerter  
Governor  
Max J. Evans  
Director

300 Rio Grande  
Salt Lake City, Utah 84101-1182  
(801) 533-5755  
FAX: (801) 364-6436

June 15, 1992

RECEIVED

JUN 18 1992

DIVISION OF  
OIL GAS & MINING

Ms. Carolyn Wright  
Resource Development Coordinating Committee  
State Planning Office  
116 State Capitol

BUILDING MAIL

RE: Application for Permit to Drill 1207-2507 #1 Well UT920526-060  
In Reply Please Refer to Case No. 92-0795

Cockrell Oil  
SEC 25 T12S R7E  
43-007-30153

Dear Ms. Wright:

The Utah State Historic Preservation Office has reviewed our cultural resource files for the above requested project area. No historic properties have been recorded within the project area because no historic properties' surveys have been conducted. Such sites may exist in the project area.

A survey of the area may identify historic properties, some of which may be eligible for the National Register of Historic Places. It is your responsibility to determine the need for further actions, such as field surveys, to identify historic properties. A list of contractors approved to do these field surveys is available from our office on your request. We will be glad to comment on any determinations of eligibility (36CFR60.4) or effects (36CFR800.5) if surveys are completed.

This information is provided on request to assist DOGM in identifying historic properties, as specified in 36CFR800 for Section 106 consultation procedures. If you have questions or need additional assistance, please contact me at (801) 533-7039.

Sincerely,

James L. Dykman  
Regulation Assistance Coordinator

JLD:92-0795 OR

c: Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COCKRELL 43-007-30153

WELL NAME: 12-07-25-07

Section 25 Township 12S Range 7E County CARBON

Drilling Contractor

Rig #

SPUDDED: Date 6/26/92

Time 8:30 AM

How ROTARY

Drilling will commence 6/26/92

Reported by NEIL HENLEY

Telephone #

Date 6/26/92 SIGNED DJJ

STATE ENGINEER'S ENDORSEMENT

**RECEIVED**

JUN 26 1992

TEMPORARY CHANGE APPLICATION NUMBER: t92-91-03

DIVISION OF  
OIL GAS & MINING

1. June 4, 1992            Change Application received.
2. June 9, 1992            Application designated for APPROVAL by MP.
3. Comments:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Conditions:

This application is hereby APPROVED, dated June 9, 1992, subject to prior rights and this application will expire on October 15, 1992.

  
\_\_\_\_\_

Mark Page, Area Engineer  
for  
Robert L. Morgan, State Engineer



COCKRELL OIL  
CORPORATION

RECEIVED

JUN 26 1992

DIVISION OF  
OIL GAS & MINING

1600 SMITH • SUITE 4600 • HOUSTON, TEXAS 77002-7348  
TELEPHONE 713/651-1271

June 17, 1992

Mr. Frank Mathews  
Utah Department of Natural Resources  
355 West North Temple  
3 Triad Center  
Salt Lake City, Utah 84180-1204

Re: 1207-2507 Well #1  
Carbon County, Utah

*Colton, Utah*

*43-007-30153*

Dear Mr. Mathews:

Attached please find a copy of the Application for Temporary Change of Water for the above referenced well, and the subsequent approval letter dated June 9, 1992, from the Water Rights Office. These copies are for your records and are to be placed with our Application for Permit to Drill for said well. If you have any questions, or require any additional information, please do not hesitate to contact our office.

Very truly yours,

B. E. Weichman  
Special Projects Manager

BEW:lm  
Enclosures



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

Southeastern Area • 453 S. Carbon Avenue • P.O. Box 718 • Price, UT 84501-0718 • 801-637-1303

6-12-92

1. HAH DHH

2. BLW ~~BLW~~

3. File

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Robert L. Morgan, State Engineer

RECEIVED

JUN 26 1992

June 9, 1992

DIVISION OF  
OIL GAS & MINING

Cockrell Oil Corporation  
1600 Smith, Suite 4600  
Houston, Texas 77002-7348

Re: Temporary Change Application #t92-91-03  
Expiration Date: October 15, 1992

Dear Applicant:

The above referenced Temporary Change Application is hereby approved, and a copy is enclosed for your information and records.

If you have any questions, please feel free to contact me.

Sincerely,

Mark P. Page  
Regional Engineer

cc: Bob Davis - Price River Commissioner

Enclosures  
MPP/mjk



# APPLICATION FOR TEMPORARY CHANGE OF WATER

RECEIVED

Rec. by \_\_\_\_\_

Fee Paid \$ \_\_\_\_\_

Receipt # \_\_\_\_\_

Microfilmed \_\_\_\_\_

Roll # \_\_\_\_\_

STATE OF UTAH

WATER RIGHTS  
PRICE

JUN 4 1992

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

\*WATER RIGHT NO. 91 - Area \_\_\_\_\_ \*APPLICATION NO. t 92 - 91 - 03

Changes are proposed in (check those applicable)

X point of diversion. X place of use. X nature of use. X period of use.

## 1. OWNER INFORMATION

Name: Cockrell Oil Corporation

\*Interest: \_\_\_\_\_%

Address: 1600 Smith, Suite 4600

City: Houston

State: Texas

Zip Code: 77002-7348

2. \*PRIORITY OF CHANGE: June 4, 1992

\*FILING DATE: June 4, 1992

\*Is this change amendatory? (Yes/No): No

3. RIGHT EVIDENCED BY: 91-366 Morse Decree, First Class Certificate #a-229

Prior Approved Temporary Change Applications for this right: 1) t91-91-09; 2) t91-91-05;  
3) t91-91-01; 4) t90-91-02

\*\*\*\*\* HERETOFORE \*\*\*\*\*

4. QUANTITY OF WATER: 7.98 cfs and/or \_\_\_\_\_ ac-ft.

5. SOURCE: Price River

6. COUNTY: Carbon

7. POINT(S) OF DIVERSION:

S. 560 ft. & E. 680 ft. from N $\frac{1}{4}$  Cor. Sec. 1, T14S, R9E, SLB&M.

Description of Diverting Works: Concrete diversion dam, earthen ditches

8. POINT(S) OF REDIVERSION

The water has been rediverted from \_\_\_\_\_ at a point: \_\_\_\_\_

RECEIVED

JUN 26 1992

Description of Diverting Works: \_\_\_\_\_

9. POINT(S) OF RETURN

The amount of water consumed is 7.98 cfs or \_\_\_\_\_ ac-ft.

The amount of water returned is \_\_\_\_\_ cfs or \_\_\_\_\_ ac-ft.

The water has been returned to the natural stream/source at a point(s): \_\_\_\_\_

DIVISION OF  
OIL GAS & MINING

\*These items are to be completed by the Division of Water Rights.

Temporary Change



20. NATURE AND PERIOD OF USE

Irrigation: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_  
 Stockwatering: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_  
 Domestic: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_  
 Municipal: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_  
 Mining: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_  
 Power: From \_\_\_/\_\_\_/\_\_\_ to \_\_\_/\_\_\_/\_\_\_  
 Other: From 6 / 15 / 92 to 10 / 15 / 92

**RECEIVED**

JUN 26 1992

DIVISION OF  
OIL GAS & MINING

21. PURPOSE AND EXTENT OF USE

Irrigation: \_\_\_\_\_ acres. Sole supply of \_\_\_\_\_ acres.  
 Stockwatering (number and kind): \_\_\_\_\_  
 Domestic: \_\_\_\_\_ Families and/or \_\_\_\_\_ Persons.  
 Municipal (name): \_\_\_\_\_  
 Mining: \_\_\_\_\_ Mining District at the \_\_\_\_\_ Mine.  
 Ores mined: \_\_\_\_\_  
 Power: Plant name: \_\_\_\_\_ Type: \_\_\_\_\_ Capacity: \_\_\_\_\_  
 Other (describe): Exploration drilling, Road construction, Dust suppression

22. PLACE OF USE

Legal description of place of use by 40 acre tract(s):  
1207-25-07 #1: S. 1915 ft. & W. 1999 ft. from NE Cor. Sec. 25, T12S, R7E, SLB&M  
(SW $\frac{1}{4}$ NE $\frac{1}{4}$ )

23. STORAGE

Reservoir Name: \_\_\_\_\_ Storage Period: from \_\_\_\_\_ to \_\_\_\_\_  
 Capacity: \_\_\_\_\_ ac-ft. Inundated Area: \_\_\_\_\_ acres.  
 Height of dam: \_\_\_\_\_ feet.  
 Legal description of inundated area by 40 tract(s): \_\_\_\_\_

24. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. Include any supplemental water rights used for the same purpose. (Use additional pages of same size if necessary):  
Verbal authorization given by Jack Chiaretta 6-2-92.

\*\*\*\*\*

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

William L. Elliott  
 Signature of Applicant(s)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) Coalbed Methane Well		6. Lease Designation and Serial Number
2. Name of Operator Cockrell Oil Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 1600 Smith Suite 4600, Houston, TX 77002		8. Unit or Communitization Agreement N/A
4. Telephone Number 713/651-1271		9. Well Name and Number 1207-2507 Well #1
5. Location of Well Footage : 1915' FNL & 1999' FEL QQ, Sec. T., R., M. : Section 25, T12S, R7E		10. API Well Number 43-007-30153
		11. Field and Pool, or Wildcat Wildcat
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/27/92 - MI & RU Leon Ross dry hole spudder. Spudded well @ 2000 hrs 6/28/92.  
Down 24 hrs to change out air compressor. Drld to 40'. Now drlg ahead.

**RECEIVED**

JUL 06 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*B. E. Weichman*

B. E. Weichman

Title

Special Projects Mgr

Date

7/1/92

(Use Only)

OPERATOR COCKRELL OIL CORPORATION

ADDRESS

1600 Smith Suite 4600

Houston, Texas 77002

OPERATOR ACCT. NO. H 1035

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION			COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP			
A	99999	11376	43-007-30153	1207-2507 Well #1	SWNE	25	12S	7E	Carbon	6/28/92

WELL 1 COMMENTS:

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUL 06 1992

Signature  
Special Projects Mgr

7/11/92

Title Date

Phone No. 713 651-1271

DIVISION OF  
OIL GAS & MINING

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

WILLIAM D. HOWELL  
Executive Director

P. O. Drawer  
1106

• Price, Utah 84501 • Telephone 637-5444

*Cockrell Oil Corp.*  
*Colton Unit 1207-25071*

*25-125-7E*  
*43-007-30153* 14 01 07

AREAWIDE CLEARINGHOUSE A-95 REVIEW

NOI\_\_\_ Preapp\_\_\_ App\_\_\_ State Plan\_\_\_ State Action\_\_\_<sup>X</sup> Subdivision\_\_\_ (ASP # 6-612-9)

Other (indicate) \_\_\_\_\_ SAI Number UT920526-060

**Applicant (Address, Phone Number):**

Oil, Gas and Mining  
355 West North Temple  
3 Triad Center Ste 350  
Salt Lake City, Utah 84180-1203

**Federal Funds:**

**Requested:** \_\_\_\_\_

**Title:**

APPLICATION FOR PERMIT TO DRILL

- ☒ No comment  
☐ See comments below  
☐ No action taken because of insufficient information  
☐ Please send your formal application to us for review. Your attendance is requested ☐

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearinghouse and also to the funding agency.

**Comments:**

RECEIVED

JUL 09 1992

DIVISION OF  
OIL GAS & MINING

*Marilyn K. Huggins*  
\_\_\_\_\_  
Authorizing Official

7-7-92  
Date

REGIONAL CLEARINGHOUSE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT—for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>Coalbed Methane</u>		6. Lease Designation and Serial Number N/A
2. Name of Operator <u>Cockrell Oil Corporation</u>		7. Indian Allottee or Tribe Name N/A
3. Address of Operator <u>1600 Smith St. Suite 4600 Houston, Tx 77002</u>		8. Unit or Communitization Agreement <u>Colton Unit</u>
4. Telephone Number <u>713-651-1271</u>		9. Well Name and Number <u>1207-2507 #1</u>
5. Location of Well Footage : <u>1915 FNL &amp; 1999 FEL</u> QQ, Sec. T., R., M. : <u>SW<math>\frac{1}{4}</math> NE<math>\frac{1}{4}</math> Section 25 T 12S R7E</u>		10. API Well Number <u>43-007-30153</u>
		11. Field and Pool, or Wildcat <u>Wildcat</u>
County : <u>Carbon</u> State : <u>UTAH</u>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input type="checkbox"/> Other			
Approximate Date Work Will Start <u>7-31-92</u>		Date of Work Completion <u>7-19-92</u>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.			

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 704' of 9-5/8" casing instead of 400' of 8-5/8" casing.
2. Extend proposed depth from 5200' to 7600'.
3. Propose to set a string of 7", 23#, N-80, LTC casing at 4900', if necessary.
4. Drill 704' to 4900' with a air mist or aerated water/mud system.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8-5-92  
BY: JAY Matthews

RECEIVED

AUG 03 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature B. E. Weichman Title Special Projects Mgr. Date 7/30/92  
(Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>Coalbed Methane</u>		6. Lease Designation and Serial Number
2. Name of Operator <u>Cockrell Oil Corporation</u>		7. Indian Allottee or Tribe Name <u>N/A</u>
3. Address of Operator <u>1600 Smith Suite 4600 Houston, Tx 77002</u>		8. Unit or Communitization Agreement <u>N/A</u>
4. Telephone Number <u>713-651-1271</u>		9. Well Name and Number <u>1207-2507 #1</u>
5. Location of Well Footage : <u>1915 FNL &amp; 1999 FEL</u> OO, Sec. T., R., M. : <u>Sec. 25, T12S, R7E</u>		10. API Well Number <u>43-007-30153</u>
		11. Field and Pool, or Wildcat <u>Wildcat</u>
County : <u>Carbon</u> State : <u>UTAH</u>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion  <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off  <input checked="" type="checkbox"/> Other <u>Status Report</u></p>	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off  <input checked="" type="checkbox"/> Other <u>Status Report</u></p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.          * Must be accompanied by a cement verification report.</p>
Approximate Date Work Will Start _____	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-17-92 TD 5100'. Log well.

08-19-92 Ran 130 jts (5114') of 7" csg. N80 LT&C w/Davis floatshoe, float collar & stage packer, w/30 centralizers. Stage collar @ 3057'. Cmt 1st stage w/670 sx 50/50 Poz plus .6% Halad 322 plus 1/4 #/sx Flocele. Cmt 2nd stage w/400 sx Silica Lite plus 4% gel plus .4% Cacl.

09-09-92 TD 7400' in Tanunk shale.

09-10-92 Log well.

09-12-92 Set EZSV @ 5030'. Set 100 sx 50/50 poz cmt below packer. Set 50 sx 50/50 Poz cmt above packer.

09-13-92 Set 25 sx premium cmt plug from 250' to 100'. Temp abandon pending analysis.

**RECEIVED**

SEP 21 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature

*[Signature]*

B. E. Weichman

Title

Special Projects Manager

Date 9-16-92

(Use Only)

DIVISION OF  
OIL GAS & MINING

5030  
235  
5035  
4795  
5036



COCKRELL OIL  
CORPORATION

RECEIVED

OCT 15 1992

DIVISION OF  
OIL GAS & MINING

1600 SMITH • SUITE 4600 • HOUSTON, TEXAS 77002-7348  
TELEPHONE 713/651-1271

October 12, 1992

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center Suite 350  
Salt Lake City, Utah 84180-1203

Re: 1207-2507 #1  
Carbon County, Utah

Gentlemen:

Enclosed you will find Sundry Notices And Reports On Wells dated October 1, 1992 on the above captioned well.

Sincerely,

  
B. E. Weichman  
Special Projects Manager

BEW:dv

Enclosure

cc: Bureau of Land Management  
900 North 700 East  
Price, Utah 84501

Mr. George Robertson  
District Exploration Supervisor  
LL&E  
1560 Broadway Suite 1200  
Denver, Colorado 80202

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS																													
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals																													
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2. Name of Operator <u>COCKRELL OIL CORPORATION</u>		7. Indian Allottee or Tribe Name <u>N/A</u>																											
3. Address of Operator <u>1600 Smith Suite 4600 Houston, Tx. 77002</u>		8. Unit or Communitization Agreement <u>COLTON UNIT</u>																											
4. Telephone Number <u>713-651-1271</u>		9. Well Name and Number <u>1207-2507 #1</u>																											
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County : <u>Carbon</u> State : <u>UTAH</u>		11. Field and Pool, or Wildcat <u>Wildcat</u>																											
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																													
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Status Report</u></td> </tr> </table>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Status Report</u>		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Status Report</u></td> </tr> </table>		<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Status Report</u>	
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Approximate Date Work Will Start _____		Date of Work Completion _____																											
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																													

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temporarily abandoned pending data analysis.

RECEIVED

OCT 15 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature B. E. Weichman Title Special Projects Manager Date 10-1-92  
(Use Only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAR 17 1993

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recompletes and log. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) Coalbed Methane		6. Lease Designation and Serial Number
2. Name of Operator COCKRELL OIL CORPORATION		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 1600 Smith, Ste 4600, Houston, TX 77002		8. Unit or Communitization Agreement N/A
4. Telephone Number 713/651-1271		9. Well Name and Number 1207-2507 #1
5. Location of Well Footage : 1915 FNL & 1999 FEL QQ, Sec, T., R., M. : Sec 25, T12S, R7E		10. API Well Number 43-007-30153
County : Carbon State : UTAH		11. Field and Pool, or Wildcat Wildcat

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Status Report |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temporarily abandoned pending data analysis

14. I hereby certify that the foregoing is true and correct

Name & Signature

B. E. Weichman

Title

Special  
Project Mgr.

Date

3/15/93

(Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) Coalbed Methane		6. Lease Designation and Serial Number <u>FEE</u>
2. Name of Operator COCKRELL OIL CORPORATION		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 1600 Smith, Ste 4600, Houston, TX 77002		8. Unit or Communitization Agreement <u>U 68860X</u>
4. Telephone Number 713/651-1271		9. Well Name and Number 1207-2507 #1
5. Location of Well Footage : 1915 FNL & 1999 FEL QQ, Sec, T., R., M. : Sec 25, T12S, R7E		10. API Well Number 43-007-30153
		11. Field and Pool, or Wildcat Wildcat
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA		

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
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| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Status Report</u> |   |

Date of Work Completion \_\_\_\_\_

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Temporarily abandoned pending data analysis

**RECEIVED**

APR 30 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

B. E. Weichman

Title

Special  
Project Mgr.

Date

4/28/93

(Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# RECEIVED

MAY 24 1993

DIVISION OF

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) Coalbed Methane		6. Lease Designation and Serial Number  7. Indian Allottee or Tribe Name N/A 8. Unit or Communitization Agreement N/A
Name of Operator COCKRELL OIL CORPORATION		9. Well Name and Number 1207-2507 #1
Address of Operator 1600 Smith, Ste 4600, Houston, TX 77002		10. API Well Number 43-007-30153
Location of Well Footage : 1915 FNL & 1999 FEL QQ, Sec, T., R., M. : Sec 25, T12S, R7E		4. Telephone Number 713/651-1271 11. Field and Pool, or Wildcat Wildcat
County : Carbon State : UTAH		

### CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Status Report |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temporarily abandoned pending data analysis

I hereby certify that the foregoing is true and correct

Signature

(Use Only)

B. E. Weichman

Title

Special  
Project Mgr.

Date

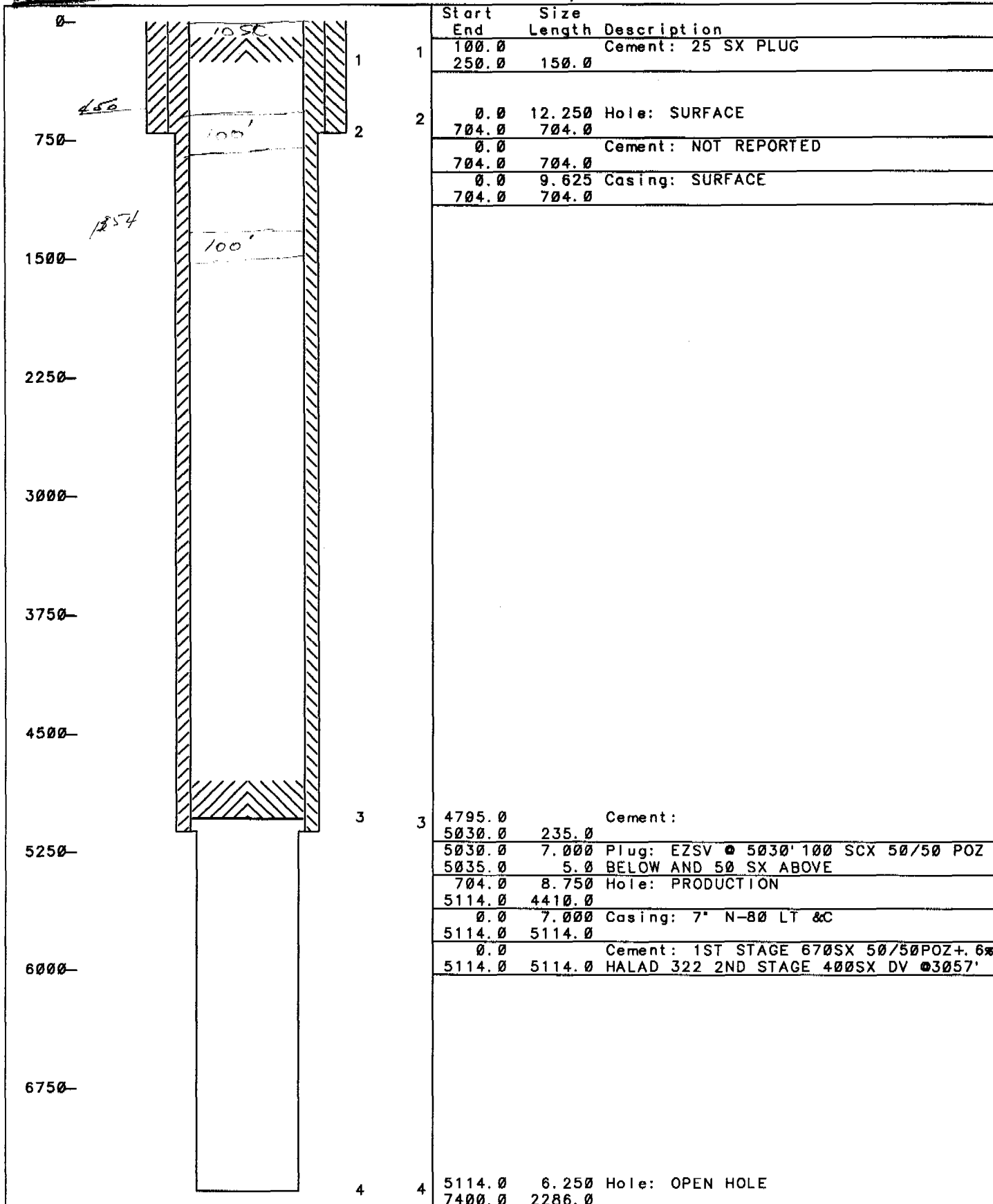
5/21/93

Lease: COLTON  
Well #: 1207-2507

Spud Date: 06/26/1992  
KB: 0

Comp Date: / /  
ELEV: 9057  
PBD: 0

API #: 43-007-30153-  
Location: Sec 25 Twn 12S Rng 07E  
County: CARBON  
State: UTAH  
Field: WILDCAT  
Operator: COCKRELL



COC

1207-2507 No.1

<u>Formation</u>	<u>Depth</u>
Blackhawk	Surface
Star Point Sand	1645'
Masuk Shale	2320
Emery Sand	2904
Bluegate Shale	5168
Ferron	6800
TD Log	7386
TD Dlg	7400

COC

1208-3013 No.1

<u>Formation</u>	<u>Depth</u>
Blackhawk	Surface
Star Point Sand	1681
Masuk Shale	2360
Emery sand	2956
Bluegate Shale	4853
TD Log + Dlg	4900

COC

~~1207-2507 No. 1~~

<u>Formation</u>	<u>Depth</u>
Blackhawk	Surface
Star Point Sand	1645'
Masuk Shale	2320
Emery Sand	2904
Bluegate Shale	5168
Ferron	6800
TD Log	7386
TD Dlg	7400

COC

1208-3013 No. 1

<u>Formation</u>	<u>Depth</u>
Blackhawk	Surface
Star Point Sand	1681
Masuk Shale	2360
Emery sand	2956
Bluegate Shale	4853
TD Log + Dlg	4900

# INSTRUCTIONS

Type or print neatly in black ink.

This report form shall be used to notify the Utah Division of Oil, Gas and Mining of the intention to do miscellaneous work on any well for which a specific report form is not provided, and to report the subsequent results of that work.

Do not use this form for proposals to

- drill new wells,
- deepen existing wells beyond their original completion depths,
- reenter previously plugged and abandoned wells.

Use Application for Permit to Drill, Deepen, or Plug Back (APD) for such proposals.

To report the results of

- drilling a new well,
- deepening an existing well,
- reentering a previously plugged and abandoned well,
- completing in multiple reservoirs,
- recompleting to a different reservoir,
- completing or plugging a newly drilled well,

a Well Completion or Recompletion Report and Log form must be submitted to the division in addition to any Sundry Notice forms submitted.

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

August 9, 1993

PLUGGING AND ABANDONMENT STIPULATIONS  
FOR  
COCKRELL 1207-2507  
SECTION 25-T12S-R7E  
CARBON COUNTY, UTAH  
API #43-007-30153

1. Notify DOGM 24 hrs. prior to plugging.
2. Fluid between plugs will be of a non-corrosive fluid of sufficient weight to prevent migration of fluid between zones.
3. Plug # 1 Balanced plug 1500'-1400'
4. Plug # 2 Balanced plug 754'-654'
5. Plug # 3 10 sk. plug at surface.
6. Cut off well head.
7. Fill all annulus with cement to surface.
8. Install dry hole marker and restore location as per ~~State Lands & Forestry requirements.~~

8-16-93

As per Joe owners

JM  
JMS





STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGUSE AS WCR  
RUN ON OCTOBER 1, 1993 NID/WCR

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☐ OTHER: Plug and Abandon2. Name of Operator:  
Cockrell Oil Corporation3. Address and Telephone Number:  
1600 Smith Street, Ste 4600, Houston, Texas 77002-73484. Location of Well  
Footages: 1915' FNL & 1999' FEL  
Section 25, T12S, R7E  
OO, Sec., T., R., M.: 9057' GR

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number: Cotton  
1207-2507 Well #19. API Well Number:  
43-007-3015310. Field and Pool, or Wildcat:  
Wildcat

County: Carbon

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other August 20, 1993   |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7" casing set at 5100', EZSV set at 5030'. Squeezed 100 sx cmt below EZSV and 50 sx cmt on top of EZSV. Tested w/600 psi. Fill 7" casing w/fresh water. Set 20 sx cmt plug thru 2-3/8" tbg in 7" casing from 1500' - 1400'. Set 20 sx cmt plug from 754' - 654' in 7" casing. Set 20 sx cmt plug from 60' to surface. Cut off wellhead, 9-5/8" csg and 7" csg 4' below ground level. Set 10 sx cmt between 9-5/8" and 7" csg. Both strings full of cmt. Weld 3/8" plate on 9-5/8" csg w/Section, Township, Range, Well Name and number. Work complete 8/20/93.

T.D. 7400'

13.

Name & Signature: Shelby HanleyTitle: Drilling EngineerDate: 9/15/93

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to remove plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) Coalbed Methane		6. Lease Designation and Serial Number
2. Name of Operator COCKRELL OIL CORPORATION		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 1600 Smith, Ste 4600, Houston, TX 77002		8. Unit or Communitization Agreement N/A
4. Telephone Number 713/651-1271		9. Well Name and Number 1207-2507 #1
5. Location of Well Footage : 1915 FNL & 1999 FEL QQ, Sec. T., R., M. : Sec 25, T12S, R7E		10. API Well Number 43-007-30153
		11. Field and Pool, or Wildcat Wildcat
County : Carbon State : UTAH		

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Pull or Alter Casing |
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Date of Work Completion \_\_\_\_\_

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Temporarily abandoned pending data analysis

RECEIVED

JAN 20 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(Use Only)

B. E. Weichman

Title

Special  
Project Mgr.

Date

1/15/93